

Planning for Electric Mobility

Creating a roadmap for cities and counties towards greater vehicle electrification

NorCAL ITE April Lunch Meeting, April 17, 2019



Mike Usen, AICP

Shaping a smarter transportation experience™

www.dksassociates.com

Presentation Overview

1. Introduction
2. Electric Vehicles and Charging Infrastructure
3. Benefits of Electric Vehicles
4. Regulations and Incentives
5. Planning for EV Charging Infrastructure

DKS Services Overview



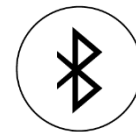
Transportation Planning & Engineering



Intelligent Transportation Systems



Complete Streets



Transportation Technology



Connected Vehicles



Bike / Pedestrian



Transit



Freight



Smart Mobility

DKS Services: Smart Mobility



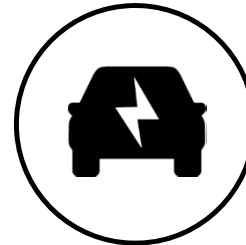
Shared Mobility



Autonomous Vehicles



Connected Vehicles

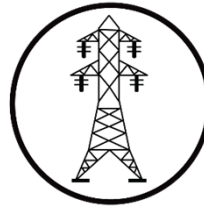


Electric Vehicles

DKS Services: Electromobility



EV Infrastructure
Planning



Utilities and Community
Choice Aggregators



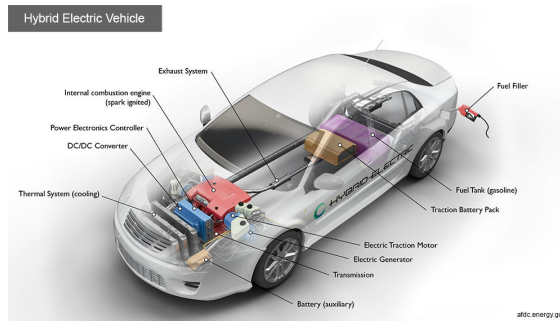
Fleet Electrification



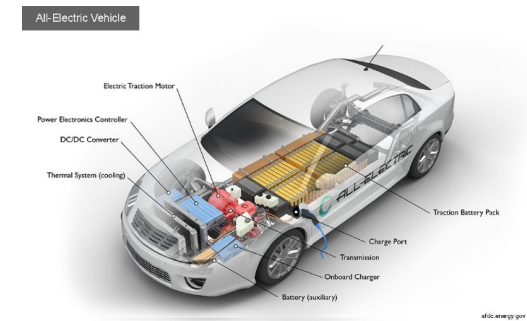
Transit Electrification

Types of Electrified Vehicles

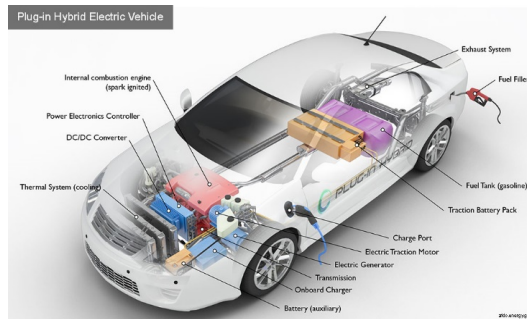
Hybrid electric vehicles (HEVs)



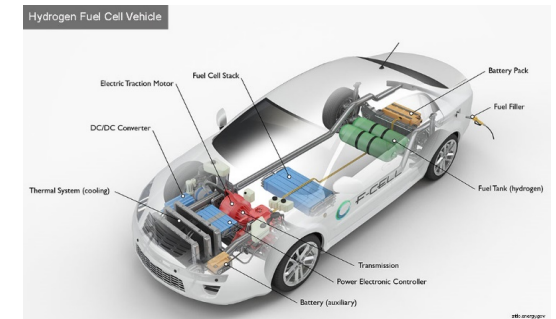
Battery Electric Vehicles (BEVs)



Plug-in hybrid electric vehicles (PHEVs)



Fuel Cell Electric Vehicles (FCEVs)



Electrical Vehicles: Future Models



2019

Porsche Taycan
Aston Martin
RapidE
Audi e-tron
Mercedes-Benz
EQC
BMW Mini E
Volvo Polestar 2
Fisker EMotion
Faraday Future FF
91
Ford Model E
Toyota EV
Nissan EV



2020

Volkswagen I.D.
Crozz
Tesla Model Y &
Pickup Truck
Tesla Roadster
BMW iX3
Ford's electric
crossover
Skoda Vision E
Audi A9 e-tron &
e-tron GT
Mitsubishi
e-evolution
Mercedes-Benz
EQS (or as late as 2022)



2021

Subaru's
all-electric
crossover
Byton K-Byte
BMW iNext & i5 &
i4
Infiniti electric
cars
Hyundai electric
car
Mercedes-Benz
EQS & EQB



2022

Volkswagen I.D.
Buzz
Jeep Wrangler
Electric
Renault, Nissan
and Mitsubishi
Motors Alliance
will manufacture
12 new full-EVs
Mercedes-Benz
intends to launch
10 new electric
vehicle models
Jeep aim to have
ten PHEVs and
four BEVs avail-
able



2023

Volkswagen I.D.
Vizzion
Porsche aiming
for 50% of sales
to be EVs
General Motors
aim to have 20
electric vehicles



2024

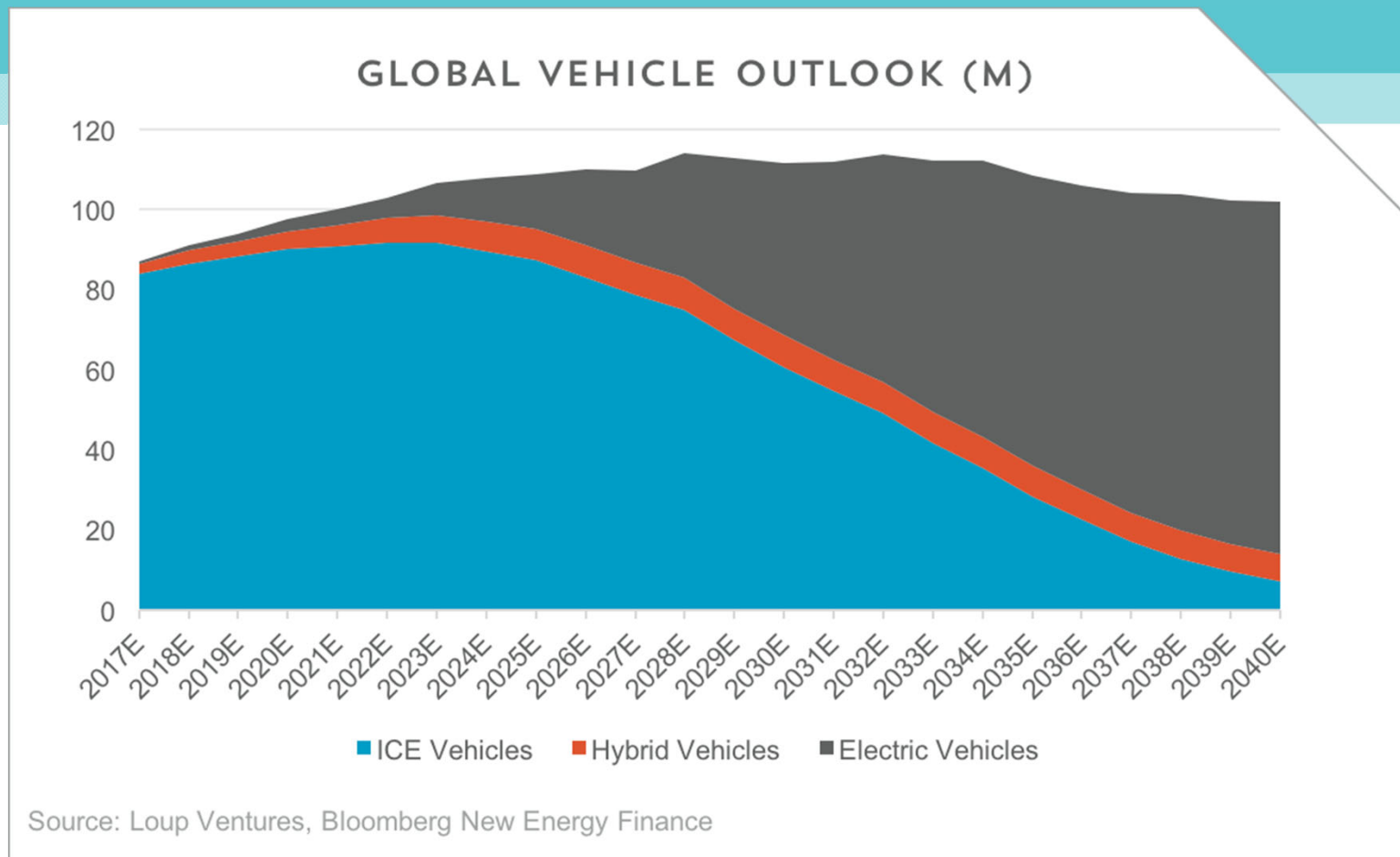
Volkswagen I.D.
Lounge



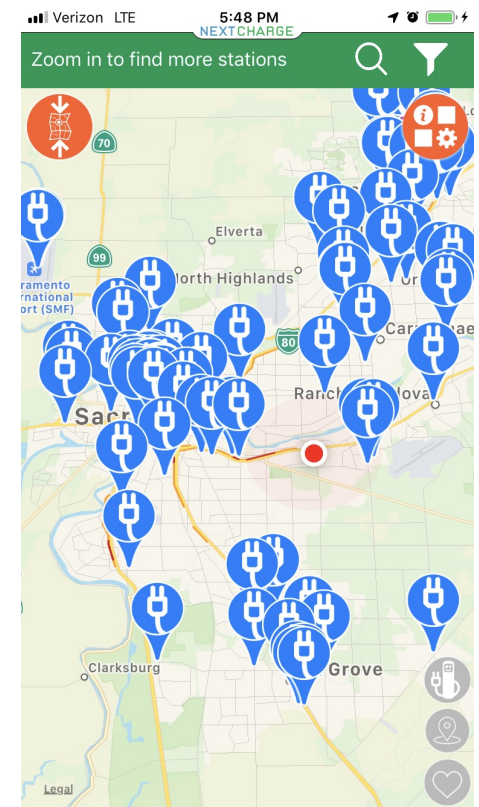
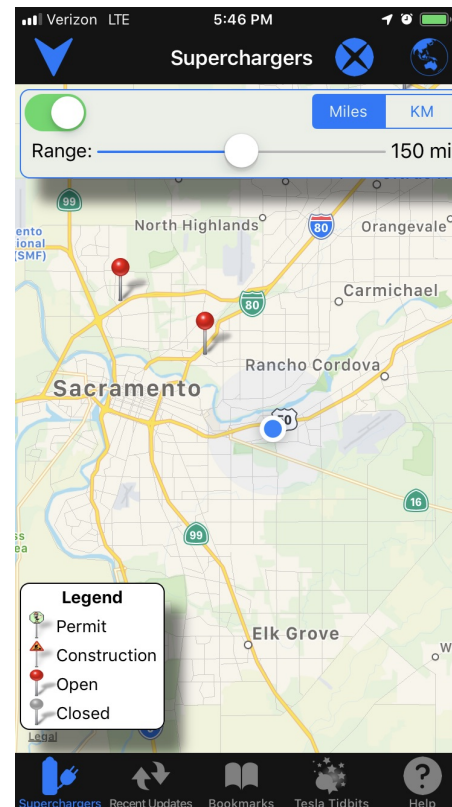
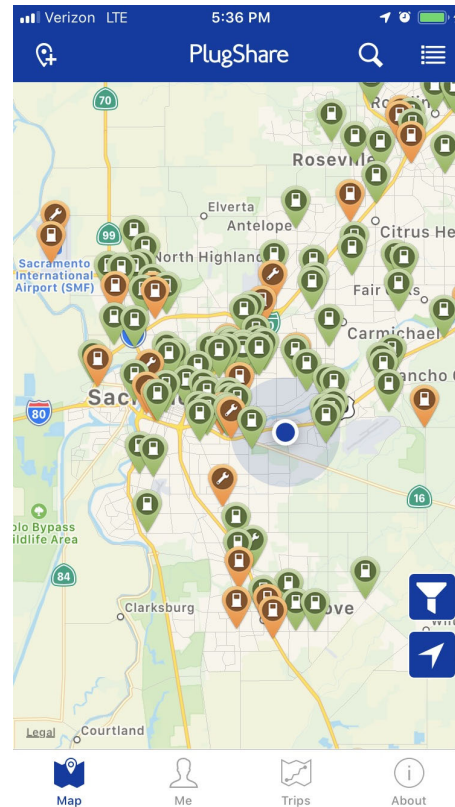
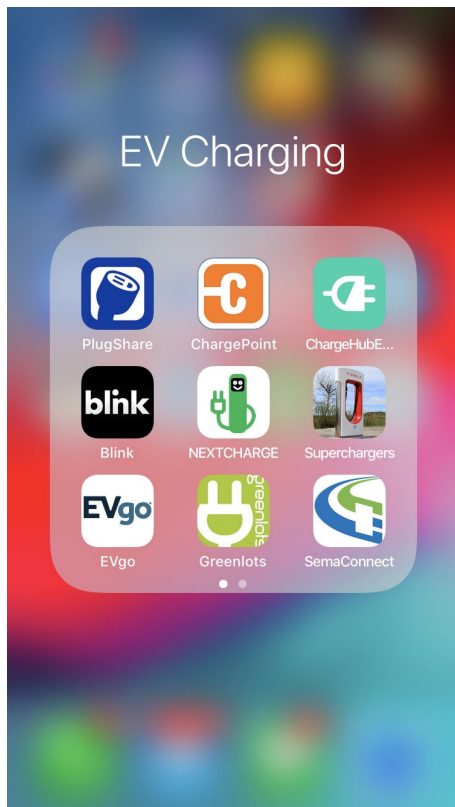
2025

Nissan IDS
Volkswagen
foresee selling 1
million EVs per
year
Audi aims to have
one-third of their
cars electrified
BMW is expecting
full electric (and
plugin hybrids) to
account for
15-25%
Volvo aims to
have sold a total
of 1 million
electrified cars

E Vehicles will Replace ICE Vehicles



EV Charging



Types of Chargers



AC Level 1

Slowest and least expensive. Mainly used for overnight domestic charging.



AC Level 2

Capable of charging a small- to medium-sized car (24 kWh battery) in 4 to 6 hours.

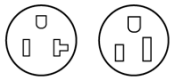








DC Fast Charge (Level 3)

Rapid chargers that can typically charge a 24-kWh battery to 80% in roughly 30 minutes.



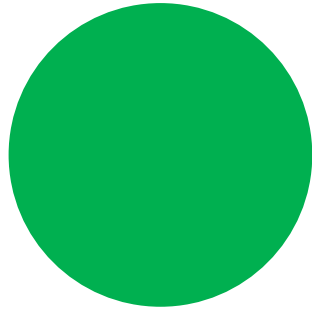
Charging Station Connectors

Connectors		Level	Asia Makes	US/EU Makes	Tesla
Wall outlets (Nema 515, Nema 520)		1	With Adapter	With Adapter	With Adapter
Port J1772		2	Yes	Yes	With Adapter
Nema 1450 (RV plug)		2	With Adapter	With Adapter	With Adapter
Tesla HPWC		2	No	No	Yes
CHAdeMO		3	Yes	No	With Adapter
SAE Combo CCS		3	No	Yes	No
Tesla supercharger		3	No	No	Yes

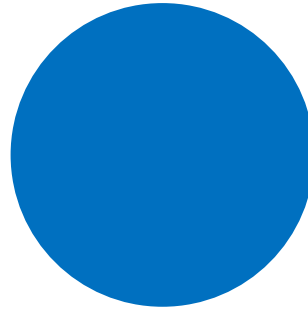
Charging Station Networks

Network/Operator	Membership Required	Region
ChargePoint	Yes	USA + Canada
Blink (CarCharging)	Yes	USA + Canada
SemaConnect / SemaCharge	Yes	USA + Canada
NRG eVgo	Yes	USA
Aerovironment	Yes	USA
Greenlots	Yes	USA + Canada
OP Connect	Yes	USA
GE WattStation	Yes	USA + Canada
Tesla (Superchargers at Destination)	No, but limited to Tesla vehicles	USA + Canada
Sun Country Highway	No	USA + Canada
Volta	No	USA
Doc Borné	No	USA + Canada
Astria	Yes	USA + Canada

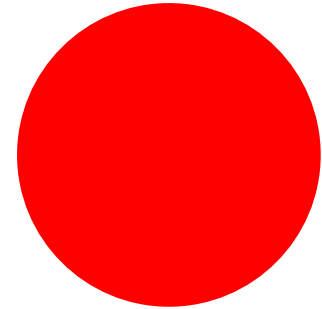
Charging Types



Green Plug



Blue Plug



Red Plug



Charging Speeds

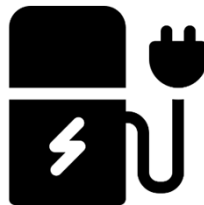
**1****8 hours****2****90 Mins****3****45 Mins****4****20 Mins****5****10 Mins****6****5 Mins**

Where You Can Charge



Home Charging

Level 1
Level 2



Public Charging

Level 1
Level 2
Level 3

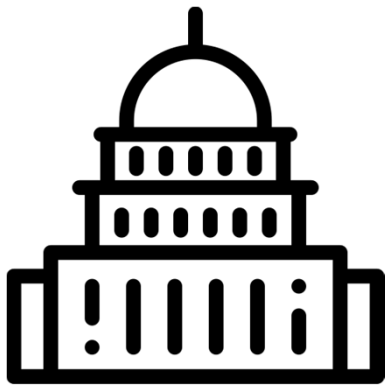


Workplace Charging

Up to the individual
employer



Fleet Electrification and Charging



Public Sector

Electrifying City, County, State and Federal Fleet vehicles.

Helps to calculate the public sector's use of energy and GHG emissions with downloadable apps and energy tracking.



Commercial

Provides a lower cost per mile & total cost of ownership.

Provides real-time data for future scalability.



Transit Fleet

Replacement of fleet with e-Buses.

Smart chargers can adapt to the need of the buses.

Why Electrification?

Efficiency

An EU study found that an EV powered by electricity generated solely by an oil-fired power station would use 1/3 less energy than an ICE car travelling the same distance.

For every 100km travelled in a petrol car ...

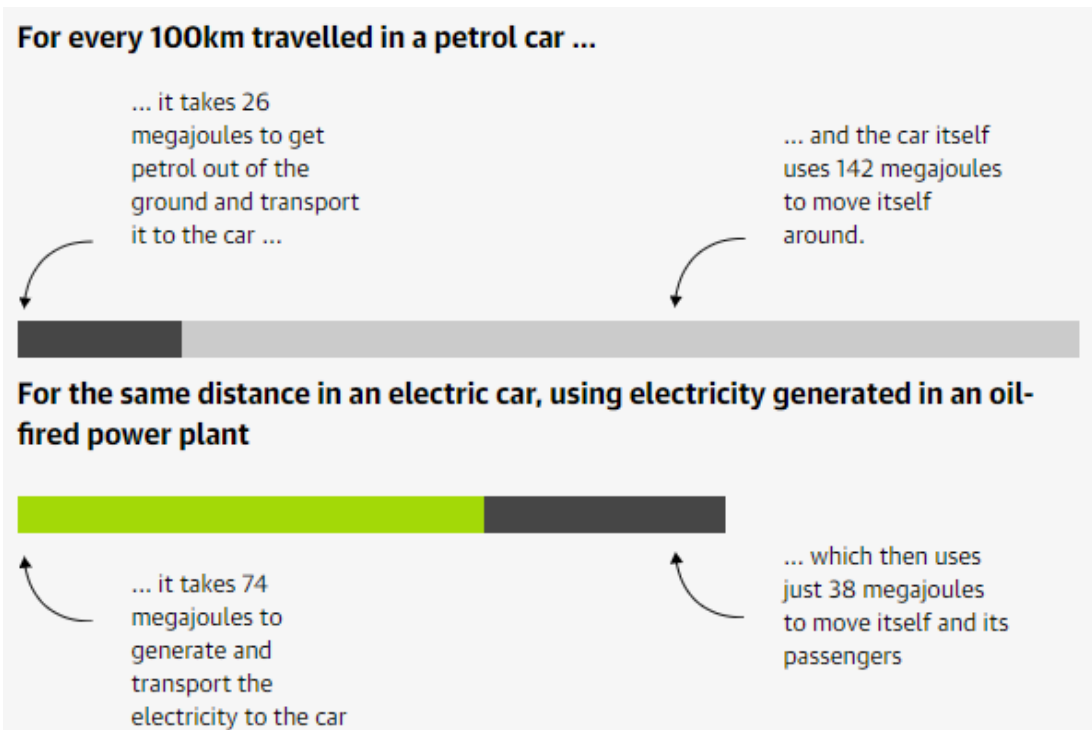
... it takes 26 megajoules to get petrol out of the ground and transport it to the car ...

... and the car itself uses 142 megajoules to move itself around.

For the same distance in an electric car, using electricity generated in an oil-fired power plant

... it takes 74 megajoules to generate and transport the electricity to the car

... which then uses just 38 megajoules to move itself and its passengers



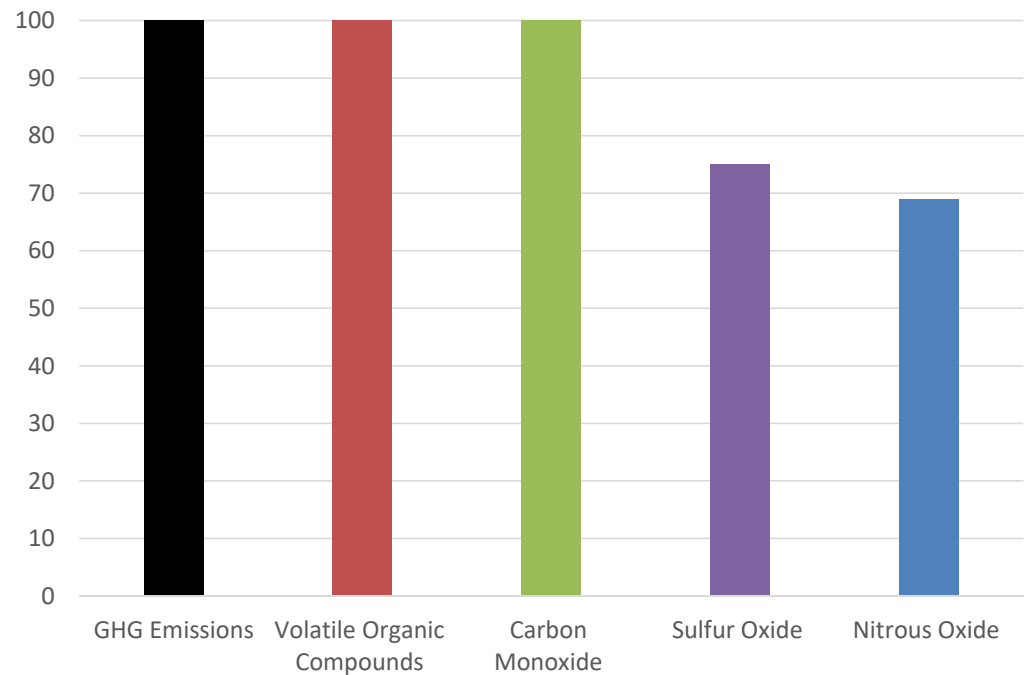
Why Electrification?

Environmental

Switching from traditional combustion engines to electric vehicle in urban areas will reduce harmful emissions.



Percentage of Reduction

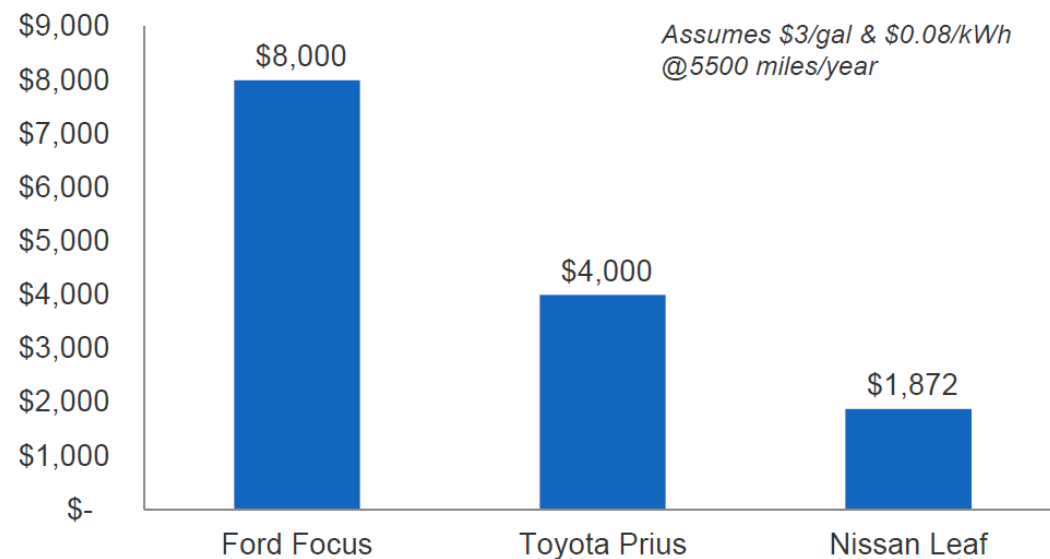


Why Electrification?

Economics

EVs are far less expensive to **fuel** than hybrids or ICE vehicles.

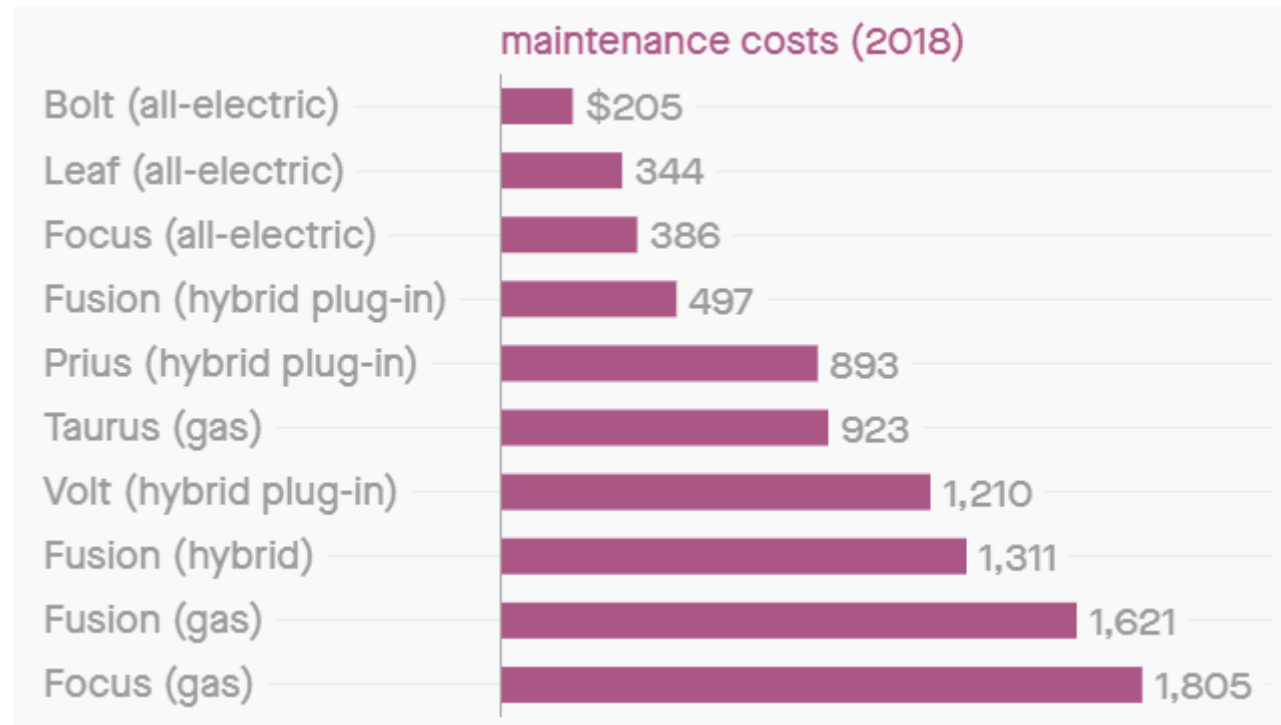
REDUCED LIFETIME FUEL COST



Why Electrification?

Economics

EVs are far less expensive to **maintain** than hybrids or ICE vehicles.



Why Electrification?

Economics

No more:

- Oil Changes
- Spark Plugs
- Air Filters
- Transmission
- Mufflers
- Catalytic Converters
- Less brake wear

NYC Fleet Saving Maintenance Costs with Electric Vehicles			
Vehicle Model	System	Number	2018 Maintenance Cost
Bolt	All electric BEV	93	\$204.86
Focus	Gas	11	\$1,805.24
Focus Electric	All electric BEV	7	\$386.31
Fusion	Gas	62	\$1,621.34
Fusion Energi	Hybrid Gas/Electric Plug in	154	\$496.73
Fusion hybrid	Hybrid Gas/Electric	205	\$1,310.89
Leaf	All electric BEV	149	\$344.14
Prius	Hybrid Gas/Electric	1,131	\$893.31
Taurus	Gas	38	\$922.67
Volt	Hybrid Gas/Electric Plug in	43	\$1,210.40
Data from DCAS Client Program, CY2018			

Why Electrification?

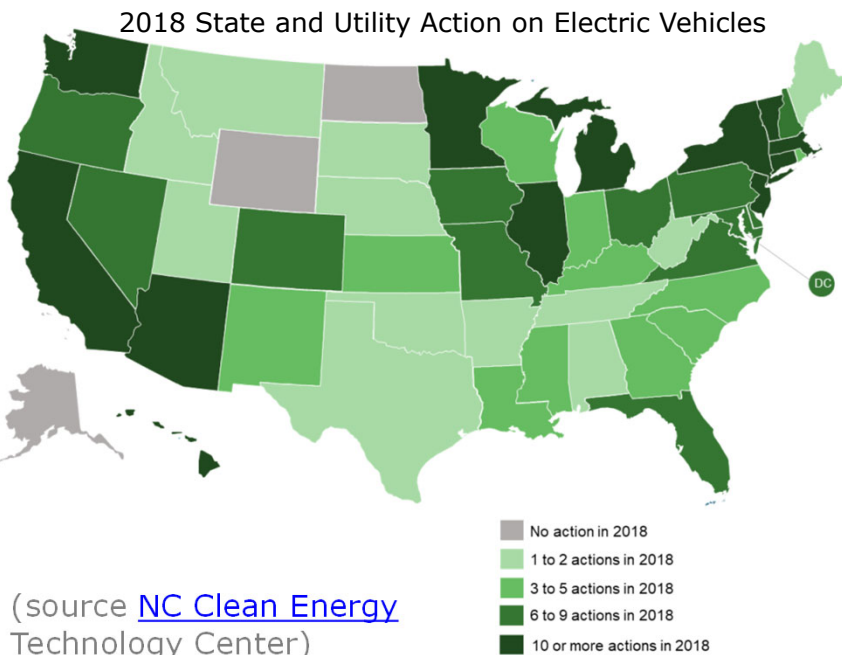
Economics

Significant **total cost of ownership** savings for EVs and hybrids relative to ICE vehicles.

	Leaf (all-electric)	Prius (hybrid)	Fusion (gas)
Purchase price	\$25,797	\$22,984	\$22,866
Cost of fuel / yr	\$141	\$326	\$765
Maintenance / yr	\$317	\$859	\$1,287
EV charger	\$2,656	\$0	\$0
Ownership cost / yr	\$3,620	\$3,738	\$4,592
Total cost (9 years)	\$32,580	\$33,644	\$41,328

Why Electrification?

In 2018, 47 states plus DC took a total of 424 policy and deployment actions related to electric vehicles and charging infrastructure



Policy

Sample of the Impactful EV Actions

California	Regulators approved major transportation electrification plans and the state legislature enacted several bills related to electric vehicles
Washington	Current EV-related laws (WAC 194-29); Pending EV-related legislation (HB 1110, HB 1512, HB 2042, SB 5336); EV incentives (Electrification of Transportation Systems Program - Clean Energy Fund (CEF))
Oregon	Oregon Clean Vehicle Rebate Program (including plug-in hybrid electric vehicles) and other qualifying zero-emissions vehicles. In May 2018, the Zero Emission and Electric Vehicle Rebate rules were adopted

Why Electrification?

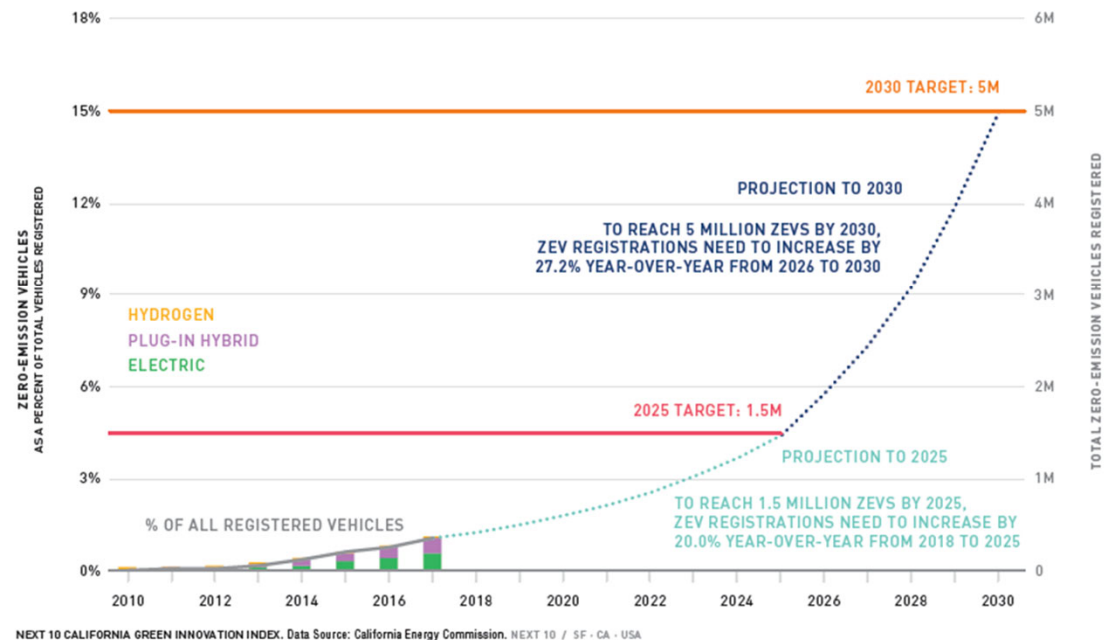
Regulatory



Executive Order B-48-18:

- \$2.5B investment
- 250K EVSE by 2025
- 5M ZEVs by 2030

FIGURE 33. TRENDS IN TOTAL ZERO-EMISSION VEHICLE REGISTRATION
CALIFORNIA, 2010-2030



Why Electrification?

Regulatory



CALeVIP funding through the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVTP)

Extended by Assembly Bill 8* through January 1, 2024.

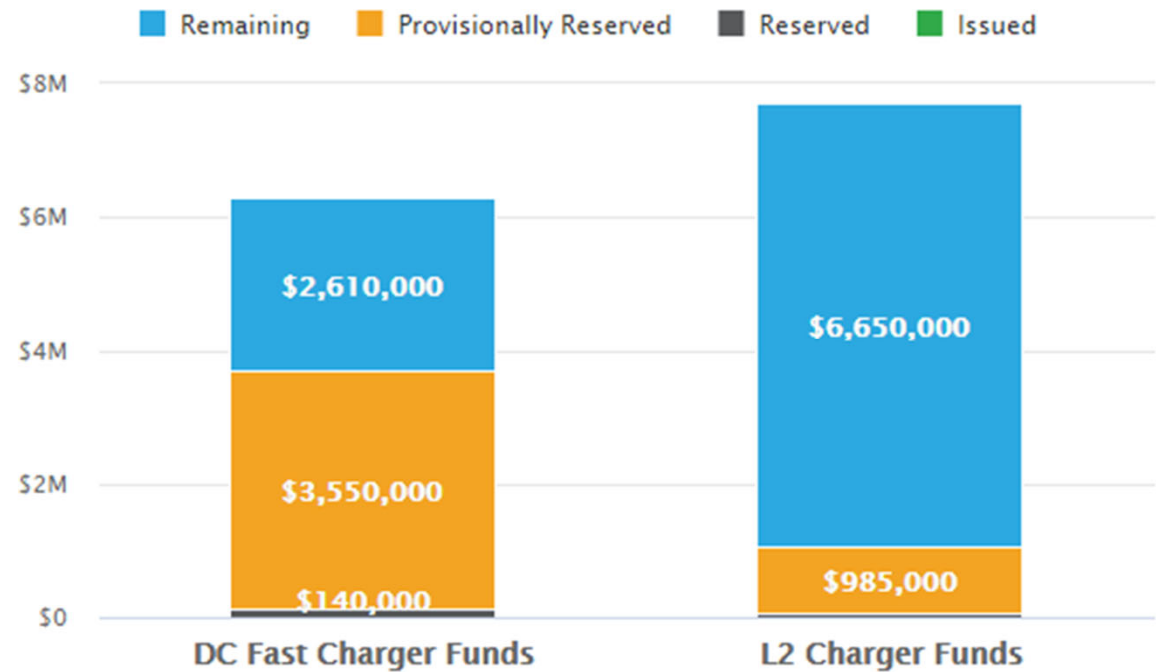
Receives up to \$100 million per year to:

- ✓ Transform California's transportation market into a diverse collection of alternative fuels and technologies and reduce California's dependence on petroleum.
- ✓ Develop and deploy innovative technologies that transform California's fuel and vehicle types to help attain the state's climate change policies.

**Perea, Chapter 401, Statutes of 2013*

SACRAMENTO COUNTY INCENTIVE PROJECT

- ✓ \$14 mil of available incentives
- ✓ Incentives for both Level 2 and DC Fast Chargers
- ✓ For Sacramento County businesses, nonprofits, work-places, multi-unit dwellings, and public facilities
- ✓ First-come, first-served
- ✓ Ongoing partnership discussions with SMUD
- ✓ Serving underserved communities
- ✓ Accepting applications NOW!



Source:
calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

Rebates and Equipment

General Market Rebates

Equipment Type	Rebate Amount
Level 2 Charger	Up to \$5,000 per connector
DC Fast Charger	Up to \$70,000 per charger

Disadvantaged Community Rebates

Equipment Type	Rebate Amount
Level 2 Charger	Up to \$5,500 per connector
DC Fast Charger	Up to \$80,000 per charger

Source:
calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

Site Host Eligibility Requirements

Applicants must:

- ✓ Be site owner or have site owner authorization to install
- ✓ Be a business, nonprofit organization or government entity based in California or have a California-based affiliate
- ✓ Service providers are eligible to apply for CALeVIP incentives on behalf of a property owner but must provide documentation confirming authorization from the property owner to install at the proposed site



Source:
calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

Equipment must:

- ✓ Be new, installed for the first time
- ✓ Be on the eligible equipment list OR meet the eligibility criteria

Level 2	DC Fast Charger
Networked with minimum 2-year networking agreement	Be a dual DC fast charger with CHAdeMO and SAE CCS connector options
Capable of 6.2kW or greater	Networked with minimum 5-year networking agreement
Accept some form of credit cards	Capable of 50kW or greater
Be approved by a Nationally Recognized Testing Laboratory Program (NRTL)	Accept some form of credit cards
Energy Star Certified	Be approved by a Nationally Recognized Testing Laboratory Program (NRTL)

Source:

calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

Level 2 Installation Site Requirements

- ✓ Located in Sacramento County
- ✓ Well-lit, secure and in compliance with all federal, state and municipal laws, ordinances, rules, codes, standards and regulations

Eligible Sites	
Commercial	Public facility
Workplace	Light-duty fleet use
Multi-unit dwelling	Curbside



Source:
calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

DC Fast Charging Installation Site Requirements

- ✓ Located in Sacramento County
- ✓ Well-lit; secure; and in compliance with all federal, state and municipal laws, ordinances, rules, codes, standards and regulations
- ✓ Publicly accessible 24/365
- ✓ Cannot be in gated area closed to the public at any time

Eligible Sites

Urban/suburban retail core	Hospital	Library
Retail shopping center	Sheriff/Police station	Casino
Grocery store	Airport (no long-term parking)	Public transit hub
Restaurant	Hotels	Curbside
Gas station	City/County/Private owned parking lot or garage	

Source:

calevip.org/incentive-project/sacramento-county-incentive-project

SACRAMENTO COUNTY INCENTIVE PROJECT

Rebate Eligible Costs

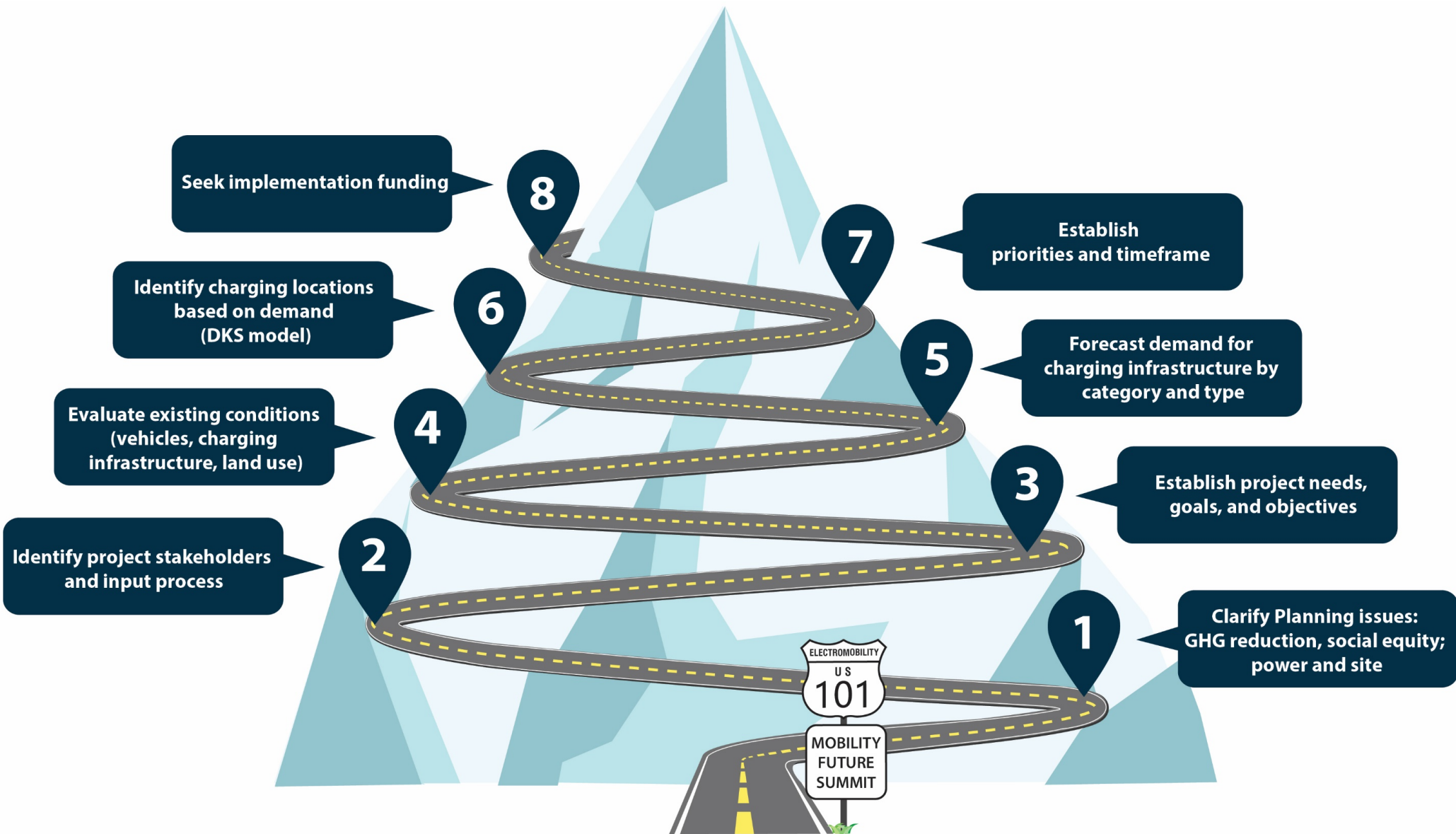
The following costs are covered by the incentive:

- ✓ Electric vehicle supply equipment (EVSE)
- ✓ Installation costs (labor and materials)
- ✓ Electric infrastructure related to EV charging upgrades
- ✓ Utility service order*
- ✓ Planning and engineering design costs*
- ✓ Project signage
- ✓ Energy storage
- ✓ Network agreement with network provider
- ✓ Warranty (service and parts)



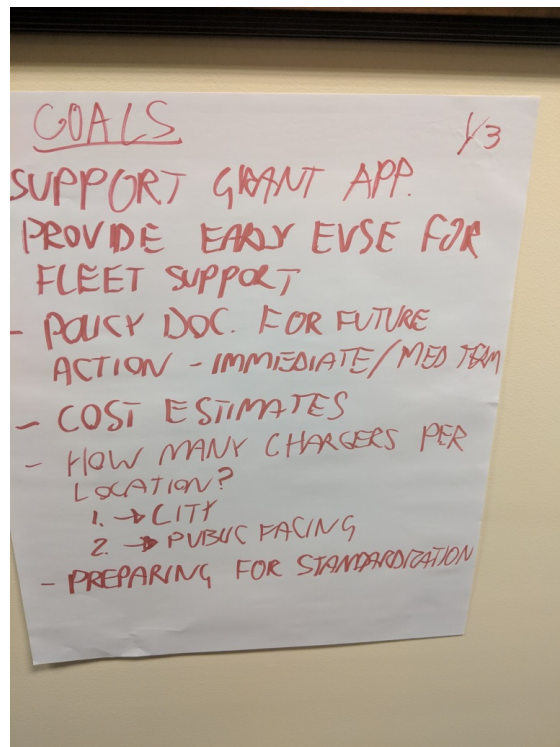
Source:

calevip.org/incentive-project/sacramento-county-incentive-project



City of South San Francisco EVSE Masterplan

DKS Project



Goals and Objectives¶

This plan will be guided by the following three goals, each of which is clarified by specific objectives.¶

Goal 1: Provide direction for electrification of City fleets.¶

Objective 1.1: Project and clarify future PEV fleet needs by range, type and cost.¶

Goal 2: Provide direction for EVSE infrastructure on City property for City fleet vehicles, employee-owned vehicles and public use.¶

Objective 2.1: Provide technical guidance for EVSE deployment at City facilities addressing EVSE types, charging locations, EVSE quantities, design and maintenance considerations, prioritization and deployment timeframes.¶

Objective 2.2: Provide planning level cost estimates for EVSE deployment.¶

Objective 2.3: Provide documentation needed to support future grant and other program applications to fund and install EVSE.¶

Objective 2.4: Provide policy direction for EVSE sharing by City and employee-owned vehicles.¶

Objective 2.5: Provide guidance regarding liability and risk related to EVSE use.¶

Goal 3: Support use of electric vehicles through expanded EVSE installation by the private sector on private property within the City of South San Francisco.¶

Objective 3.1: Provide policy guidance for updates to land use, development and parking codes to ensure inclusion of appropriate EVSE in development projects.¶

Objective 3.2: Provide recommendations for permitting and inspection streamlining.¶

Objective 3.3: Provide information materials on EVSE deployment targeting homeowners, developers, and employers.¶

City of South San Francisco EVSE Masterplan

DKS Project



Table 1: Summary of Planned EVSE Funding at City-Owned Facilities

SSF Facility	# of chargers		Potential Primary Funding Source	Priority	Phase
	SSF Vehicles & Employees	General Public			
SSF City Hall Annex, 400 Grand Ave	1		SSF	High	1
Public Works Corp Yard, 550 N Canal St.	1		SSF and PG&E	High	1
City Hall Parking lot, 400 Grand Ave	20		PG&E	High	2
Miller Ave Parking Garage, 329 Miller Ave		14	EVgo and PG&E	High	2
Fire Station #61, 480 N Canal St.	4	3-4 HPC	SSF or EA	Medium	3
Fire Station #62, 249 Harbor Way	2		SSF	Low	3
Fire Station #64, 2350 Galway Dr.	2		SSF	Low	3
Fire Station #65, 1151 South San Francisco Dr.	2		SSF	Low	3
Water Quality Control Plant, 195 Belle Aire Rd	2		SSF	Low	3
Fernekas Recreation Building at Orange Park, 781 Tennis Dr.		3-6	BAAQMD or EA	Low	3
Other City facilities: libraries; parks; senior & community centers.		1-2 per	BAAQMD	Low	3
Brentwood Parking Lot on El Camino Real at Hazelwood Ave		2-6	BAAQMD	Low	3
Planned Future SSF Facility (2022 implementation)					
Future Community Civic Center Campus at Antoinette Ln at Chestnut Ave	10	10 2-4 DCFC?	PG&E, SSF and/or EA	Medium	3
Future Police Station at Antoinette Ln at Chestnut Ave	4 + 2 DCFC?		SSF	Medium	3
Future Fire Station #63 at Arroyo and Camaritas	2-4?		SSF	Medium	3
Future Garage #2 (location to be determined)		50 50 DCFC	BAAQMD or EA and EVgo	Medium	3

Note: All numbers are Level 2 unless High Power Charger (HPC) or Direct Current Fast Charger (DCFC)

City of South San Francisco EVSE Masterplan

DKS Project

Determine Needs

Attribute	Options		
EVSE User	SSF Vehicles, SSF employees and general public		
Primary Funding Source	PG&E'S EV Charge Program, EVgo, SSF general funds		
Additional Funding Source	BAAQMD, Electrify America		
Chargers	Level 2	DC Fast Charger	High Power Charger
Existing	90	4	0
Planned (additional)	94	8	4
Total	184	12	4

City of South San Francisco EVSE Masterplan

DKS Project

Determine Priorities for Implementation

Priority	Description
High	<ul style="list-style-type: none">✓ Urgency driven by immediate need to support City EV acquisition and operations where City vehicles are located.✓ Current, limited-duration funding availability
Medium	<ul style="list-style-type: none">✓ Needed for planned City EV fleet acquisition and operations✓ Cost-effective opportunity✓ Strong current public/political support
Low	<ul style="list-style-type: none">✓ Potential future funding opportunity✓ Potential expanded capacity for City EV fleet expansion✓ Expanded employee charging

City of South San Francisco EVSE Masterplan




DKS Project

Determine Timeframe for Implementation

Implementation Phase	Timeline	Description
1	Late 2018	No delays, City responsibility for implementation
2	Early 2019	Minor delays pending implementation by third parties including PG&E and EVgo
3	2021	Pending future funding by City or third party or driven by City capital project schedule for development of the Future Community Civic Center Campus and Police Station, and planned Fire Station #63.

City of South San Francisco EVSE Masterplan

DKS Project

Funder	Use	Sites	# EVSE	Type	Phase	Summary of Contribution
	Workplace & Fleet	City Hall Parking lot	10	Level 2	1	PG&E covers all project design, permitting and installation costs for workplace chargers equivalent to approximately 60-80% of total project costs.
	Fleet & workplace	Public Works Corp Yard (20)	20	Level 2	1	
	Workplace	Miller Ave Parking Garage	10	Level 2	1	
	Workplace & Fleet	future Community Civic Center	??	Level 2	3	
	Public	Miller Ave Parking Garage	3-4	Level 2	2	EVgo is contributing 100% of project costs including design, permitting, installation and charging hardware for new DC Fast Chargers and Level 2 replacement chargers.
	Public	Miller Ave Parking Garage	3-4	DCFC	2	
	Shared Mobility	future Municipal Garage	50	DCFC	3	
	Public	Fernekes Recreation Building	3-6	Level 2	3	Bay Area Air Quality Management District funds \$18-\$25K per DC Fast Charger or \$3K for single port/\$4K for dual port Level 2 chargers.
	Public	parks, community centers & libraries	1-2 per	Level 2	3	
	Public	Brentwood Parking Lot	2-6	Level 2	3	
	Public	Future downtown parking garage	10-30	Level 2	3	

Source: PG&E, EVgo, and BAAQMD

City of South San Francisco EVSE Masterplan

DKS Project

Key takeaways

15_x - return of investment for consulting and infrastructure

\$1.5_m - total amount the City leveraged in EV infrastructure that was donated to the city

40 - EV stations were sponsored by PG&E and EVgo at no cost to the City

x2 - doubling the total number of EV chargers in the city from 90 to over 170 within the first year.

Activity-Based Travel Demand Model

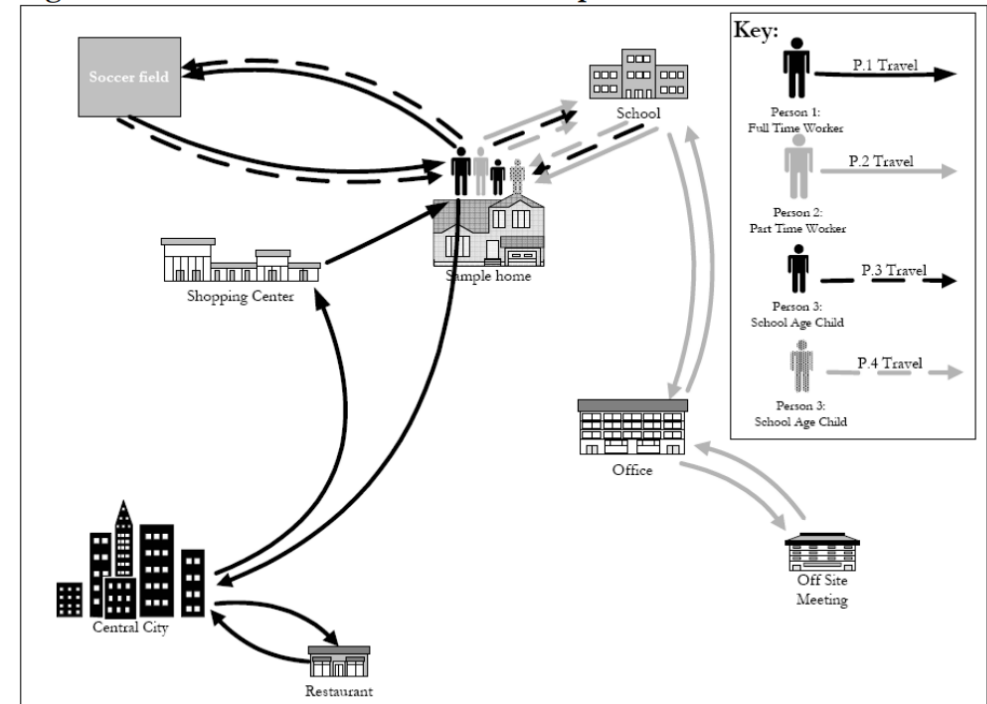
Daily travel tours:

- Tours begin and end at home with intermediate stops at:

- ✓ School
- ✓ Soccer Field
- ✓ Office
- ✓ Restaurant
- ✓ Shopping Center

Model tracks dwell times between trips of each tour

Figure 8-2. Activities and Travel for a Sample Four-Person Household



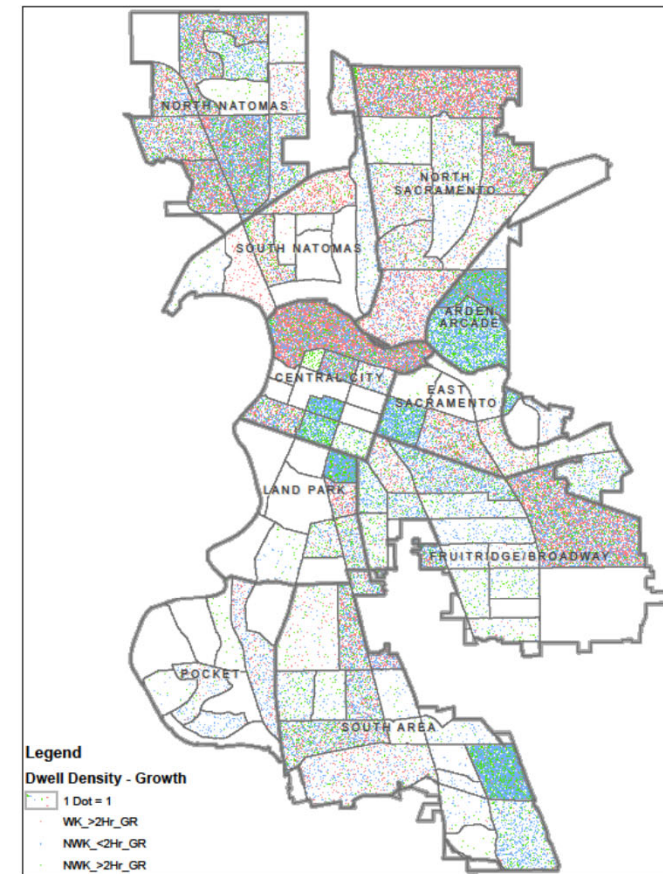
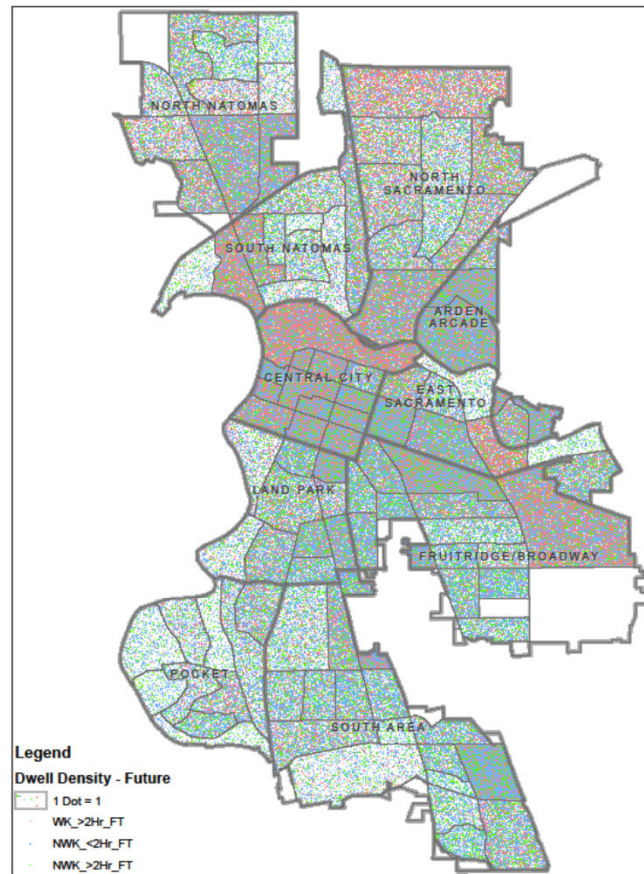
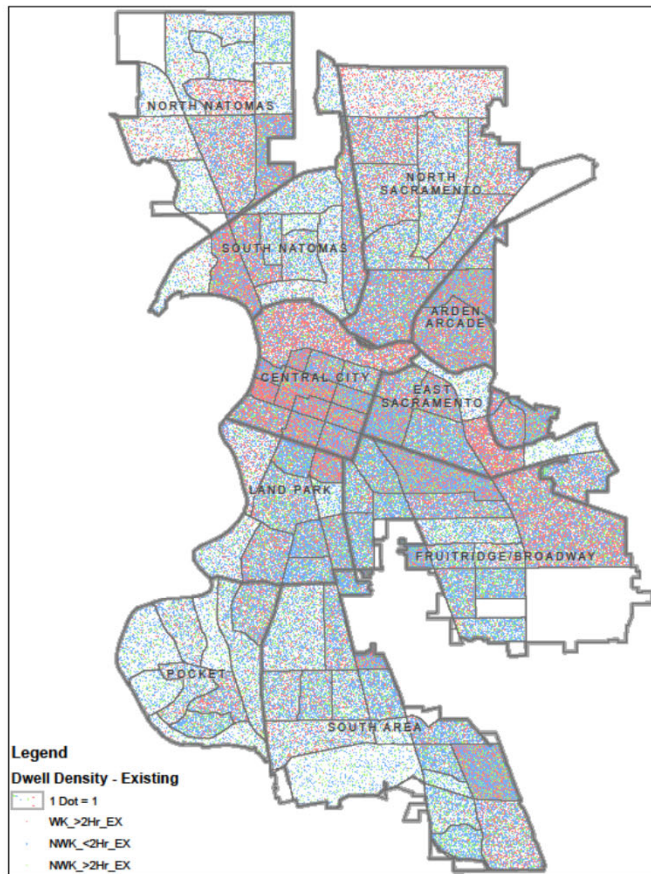
Source: SACOG, November 2008.

Activity-Based Travel Demand Model

Using dwell times between trips to prioritize locations for Level 2 and DC Fast Chargers

C	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW
Score Per Tract																			
R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1	1	1	1	1	1	-1	-2.0	1	1	1	1	5.0	1	1	5.0	1			
Existing Land Use					Existing EVSE		Land Use Growth Potential			SACSIM Activity-Based Travel Demand Model Tour EVSE Demand Ranking							City Planning Factor	Total Points	Resultant Rank
Resultant Rank	Park	MUD	Ind/Whs	Off/Prof	Ret/Comm	Level 2	Level 3 (DCFC)	Vacant Residential	SACOG HH Growth	SACOG Job Growth	Workplace L2 (Current)	Non-Work L3 (Current)	Non-Work L2 (Current)	Workplace L2 (Forecast)	Non-Work L3 (Forecast)	Non-Work L2 (Forecast)			
25	82	71	74	95	78	-100	-200	0	1	46	116	575	115	114	580	117	0	1885	25
57	69	63	0	107	21	0	0	43	3	4	86	335	79	77	295	61	0	1398	57
34	30	0	0	100	69	0	0	39	13	5	90	510	103	87	485	95	0	1750	34
15	0	66	111	92	109	-95	-224	85	74	98	111	555	111	112	570	114	0	2123	15
73	17	70	103	59	82	0	0	71	66	11	68	200	36	60	175	28	0	1242	73
75	39	106	88	69	55	0	0	27	71	77	56	170	35	57	165	34	0	1230	75
43	37	107	106	78	90	-101	0	59	86	106	75	220	42	84	335	68	0	1686	43
50	36	109	84	108	104	-109	0	58	100	111	88	180	29	75	245	42	0	1554	50
17	95	102	0	111	110	-111	-216	0	108	107	108	550	110	82	525	105	0	2108	17
12	48	111	68	109	53	-110	0	0	111	110	114	405	78	104	455	83	0	2156	12
1	96	103	60	110	108	-112	-220	15	101	112	120	595	119	117	585	115	0	2556	1
20	38	112	67	96	105	-108	0	42	109	108	101	305	57	97	470	84	0	2003	20
36	32	110	73	106	97	-88	-202	30	90	72	102	460	94	93	405	80	0	1739	36
4	62	108	0	105	106	-93	0	0	97	99	113	570	114	108	545	110	0	2363	4
29	0	101	72	89	98	-91	-206	38	93	82	98	480	95	90	440	87	0	1832	29
5	0	100	76	101	102	-96	0	46	92	104	106	505	101	102	515	104	0	2352	5
18	79	82	93	85	83	-102	-208	52	104	105	97	440	88	100	480	89	0	2048	18
7	110	43	109	75	60	-103	-198	77	110	109	115	540	108	119	565	113	0	2251	7
99	112	38	0	0	33	0	0	21	18	37	25	110	22	22	100	22	0	672	99
59	25	14	63	67	44	0	0	89	61	1	93	370	84	38	185	40	0	1370	59
46	91	25	81	98	29	0	0	24	25	6	78	295	64	70	230	52	0	1617	46
22	0	85	66	94	77	-90	-212	18	64	75	107	565	113	107	560	112	0	1941	22
9	28	44	98	64	93	-94	0	26	79	84	99	545	109	103	540	108	0	2208	9

Activity-Based Travel Demand Model



Planning for Electric Mobility

Creating a roadmap for cities and counties towards greater vehicle electrification



Mike Usen, AICP

Mike.usen@dksassociates.com

206.436.0557

Shaping a smarter transportation experience™

www.dksassociates.com